

FILE NOTATIONS

Entered in NWD file

Entered on SR Sheet

Location Map Plotted

Card Indexed

NWR for State or Fee Land

Checked by Clerk

Copied NWD to File & Office

Approved Letter

Disposal Letter

COMPLETION DATA:

Date Well Completed April 30, 1963

GW _____ WW _____ TA _____

GW _____ GS _____ PA _____

Location Inspected

Boat released

State of Fee Land

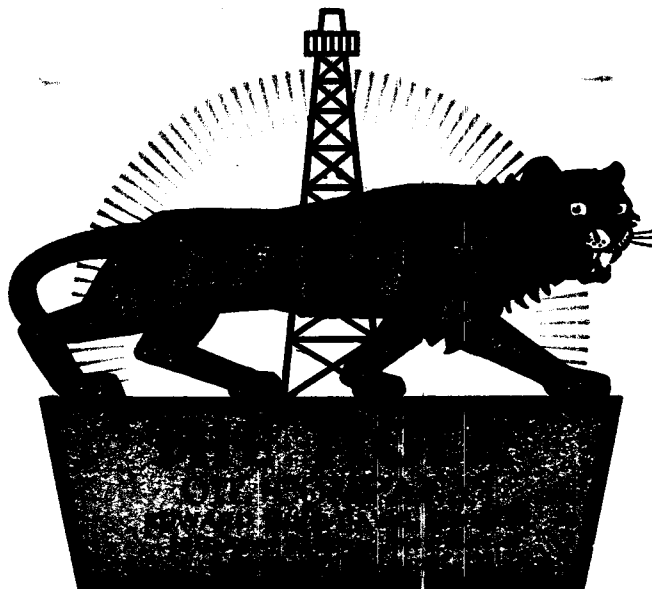
LOGS FILED

Driller's Log May 10, 63

Electric Logs (No.) 2

_____ L _____ M _____ GR _____ GRN _____ MGR _____
 _____ Lat _____ M4 _____ Scale GR _____ Others _____

The unorthodox location is governed on topographical reasons. Well cannot be made orthodox in the NW $\frac{1}{4}$ of the NE $\frac{1}{4}$ of sec. 28. It could be moved 165'S and 506'E to the NE $\frac{1}{4}$ of the NE $\frac{1}{4}$ of sec. 28, however, this lease does not belong to the Fager Oil Co. It is $\frac{1}{2}$ owned by Delphi-Taylor Oil Corp. and they have consented to the drilling of said unorthodox well. Phil McGrath said Fager Oil Co. owns the other $\frac{1}{2}$ interest.



March 22, 1963

Utah Oil & Gas Conservation Commission
310 New House Building
Salt Lake City 11, Utah

Attention: Cleon B. Feight

Gentlemen:

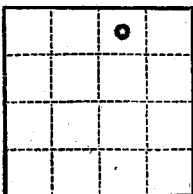
Attached you will find a duplicate Notice of Intention to Drill for Edward Mike Davis's Navajo #1, located 335 feet from the north line and 1326 feet from the east line of Section 28, Township 42S, Range 26E, San Juan County, Utah.

We request a collect telegram from you with your approval immediately.

Very truly yours,

Edgar N. Mills
Manager of Production

ENM/emmm



Copy H. L. C.
(SUBMIT IN TRIPLICATE)

Form approved.
Budget Bureau No. 42-R359.4.

Indian Agency Navaajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. SLA # 14-20-603-213A ✓

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navaajo
Well No. 1 is located 490 ft. from N line and 1490 ft. from E line of sec. 28
smoothed
NE NW NE/4 Sec. 28 T-42-S R-26-E (Meridian)
(4 Sec. and Sec. No.) (Twp.) (Range) (State or Territory)
Wildest San Juan Utah
(Field) (County or Subdivision)

The elevation of the derrick floor above sea level is 4892 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill sufficient 17" hole to set 120' of 10-3/4" or 13-3/8" casing. Use sufficient cement to circulate. Will drill into the top of the Chinle and set 8-5/8" or 9-5/8" to this point using 200 sacks of cement. Will drill to approximately 6100'. Will test all oil and gas shows. If found to be a commercial producer, then 5-1/2" casing will be run and cemented with 200 sacks. If found to be dry, then well will be plugged as per Utah Oil and Gas Commission Rules & Regulations and a dry hole marker erected.

Desert Creek Test

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Edward Mike Davis

Address 1810 First Nat'l Bank Bldg.

Denver 2, Colorado

By *Edgar M. Davis*

Title Manager of Production

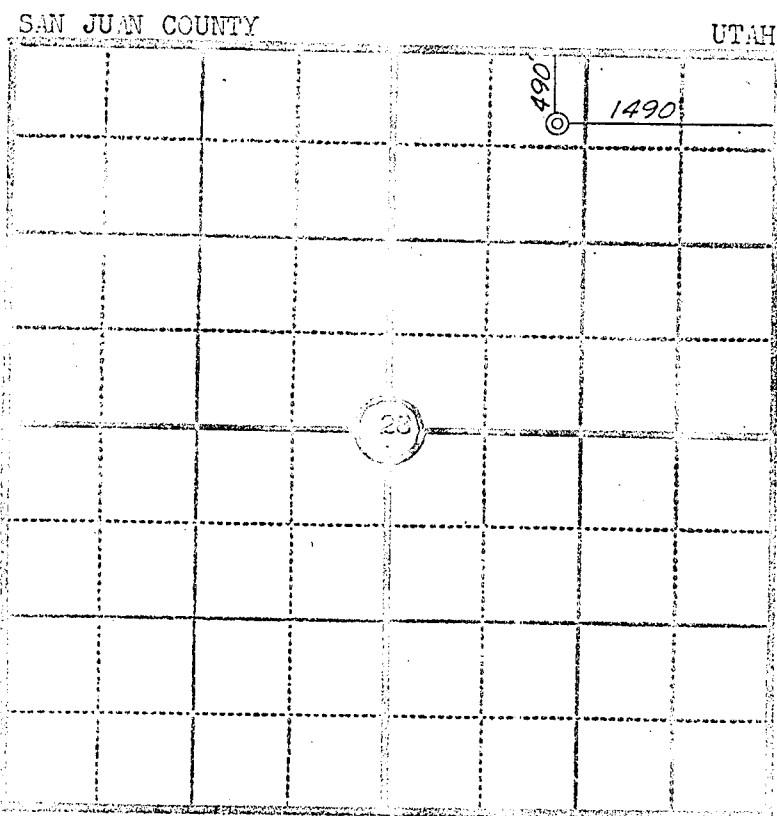
274
Company TIGER OIL COMPANY

Lease EDWARD MIKE DAVIS NAVAJO Well No. 1

Sec. 28, T. 42 SOUTH, R. 26 EAST

Location 490' FROM THE NORTH LINE AND 1490' FROM THE EAST LINE

Elevation 4879.0' ungraded ground



Scale—4 inches equal 1 mile

This is to certify that the above plat was prepared from field note of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed 6 March, 1963

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH


DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, John Oakason, whose address is 343 S. State, Salt Lake City, (his, ~~residence~~) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation March 25, 1963

Company Edward Mike Davis Address 1810 First National Bank Bldg.
d/b/a Tiger Oil Co. Denver 2, Colorado

By  Title Owner
(Signature)

NOTE: Agent must be a resident of Utah.

March 25, 1963

Edward Mike Davis
The Tiger Oil Company
1810 First Nat'l Bank Bldg.
Denver 2, Colorado

Attention: Edward Mike Davis

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo #1, which is to be located 490 feet from the north line and 1490 feet from the east line of Section 28, Township 42 South, Range 26 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4(b).

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:op

cc: P. T. McGrath, Dist. Eng.
USGS - Farmington, New Mexico

H. L. Counts, Pet. Eng.
OGCC - Moab, Utah

P.S. We will need new letters from Conoco and Delhi-Taylor consenting to this amended location.

DELHI-TAYLOR OIL CORPORATION
ROCKY MOUNTAIN REGION
SUITE 420, DENVER CLUB BUILDING
DENVER 2, COLORADO
March 7, 1963

Mr. Edward Mike Davis
First National Bank Building
Denver 2, Colorado

Re: Desert Creek Test
T-42-S, R-26-E,
San Juan County, Utah
NW/4 NE/4 Section 28

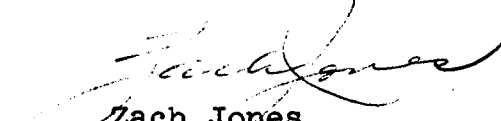
Dear Sir:

You have requested a permit to drill the above well at a location of 335' from the North line and 1326' from the East line of subject section.

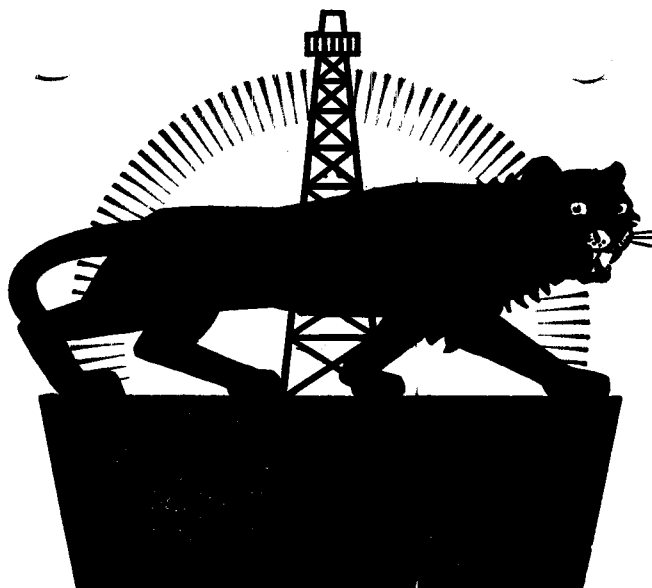
We are the owners of one-half interest in the E/2 NE/4 of Section 28 and are familiar with topography of the area; therefore, we are agreeable to your drilling the above location.

Very truly yours,

DELHI-TAYLOR OIL CORPORATION


Zach Jones
Regional Landman

ZJ/sh



March 27, 1963

Utah Oil and Gas Conservation Commission
310 New House Building
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Re: Tiger Oil #1 Navajo
Located 490' from North line
& 1490' from East line
Sec. 28, T-42S, R-26E
San Juan County, Utah

Gentlemen:

Attached are two (2) copies each of letters from Pan American Petroleum Corporation and Delhi-Taylor Oil Corporation agreeing to the above captioned location.

We have not received revised staking plats as yet and will forward them to you as soon as they are received in this office.

Thank you for your cooperation and patience.

Very truly yours,

Edgar N. Mills
EDGAR N. MILLS
Manager of Production

ENM:bc
Enc.

PAN AMERICAN PETROLEUM CORPORATION

Post Office Box 480
Farmington, New Mexico
March 26, 1963

Re: AFE 36,284
Marble Area
San Juan County
U T A H

Mr. Edward Mike Davis
1810 First National Bank Building
Denver 2, Colorado

Attention: Mr. Ed Mills

Dear Sir:

This will amend and supersede our letter of March 20, 1963 and indicate that Pan American has no objections to you locating a test well approximately 490' from the North line and approximately 1490' from the East line in the NW/4 NE/4 of Section 28, T-42-S, R-26-E, provided you can obtain approval from the State Conservation Commission for said irregular location.

Very truly yours,

PAN AMERICAN PETROLEUM CORPORATION
J. W. Durkee, District Landman

By:


Jack E. Blankenship

JEB:so

DELHI-TAYLOR OIL CORPORATION
ROCKY MOUNTAIN REGION
SUITE 420, DENVER CRAIG BUILDING
DENVER 2, COLORADO
March 26, 1963

Mr. Edward Mike Davis
1810 First National Bank Building
Denver 2, Colorado

Re: Desert Creek Test
T-42-S, R-26-E,
NW/4 NE/4 Section 28
San Juan County, Utah

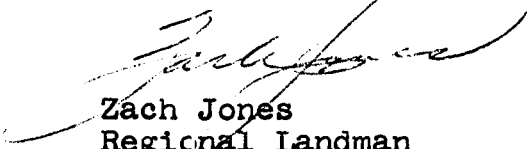
Dear Sir:

By letter of March 7, 1963, we agreed to a location of the above test well to be 335' from the North line and 1326' from the East line of Section 28.

After making a re-survey of the ground you have requested that the location be made approximately 490' from the North line and 1490' from the East line of said Section 28. This is agreeable to Delhi-Taylor.

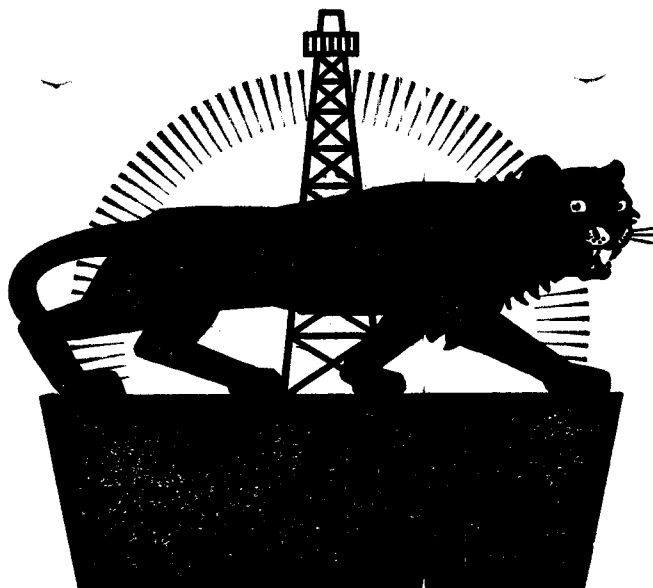
Very truly yours,

DELHI-TAYLOR OIL CORPORATION


Zach Jones
Regional Landman

ZJ/sh

cc: H. V. Wales - Dallas
J. D. Nunnally - Dallas



March 28, 1963

Utah Oil and Gas Conservation Commission
310 New House Building
Salt Lake City 11, Utah

Attention: Mr. Cleon Feight

Gentlemen:

Forwarded herewith is a location plat of our proposed test well in the NW/4 NE/4 Section 28-42S-26E, San Juan County, Utah. Please be advised that this location is now being graded and we expect drilling operations to commence on or about April 1, 1963. Mountain States Drilling Company will be the contractor on this well. We will keep you informed of further activity on this well.

Very truly yours,

David W. Fagerness
DAVID W. FAGERNESS

DWF:bc
Enc.

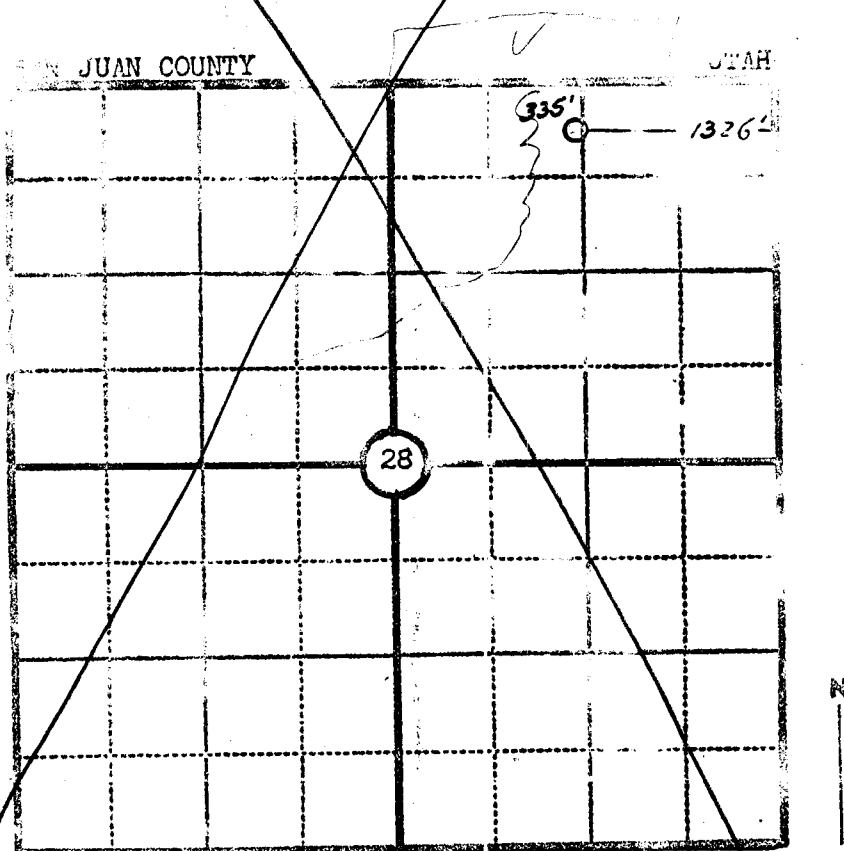
Company TIGER OIL COMPANY

Lease EDWARD MIKE DAVIS NAVAJO Well No. 1

Sec. 28, T. 42 SOUTH, R. 26 EAST

Location 335' FROM THE NORTH LINE AND 1326' FROM THE EAST LINE

Elevation 4872.0' unadjusted and



Scale—4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

Surveyed

6 March

19 63

PAN AMERICAN PETROLEUM CORPORATION

Post Office Box 480
Farmington, New Mexico
March 20, 1963

Re: AFE 36,284
Marble Area
San Juan County
U T A H

VIA AIRMAIL

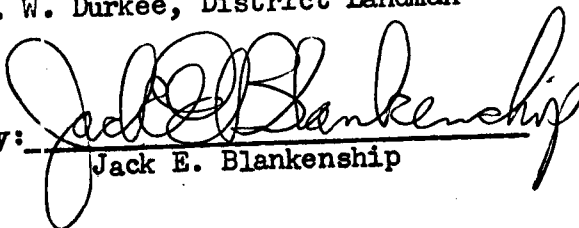
Mr. Edward Mike Davis
The Tiger Drilling Company
1810 First National Bank Building
Denver 2, Colorado

Dear Sir:

We have entered into a Dry Hole Letter Agreement whereby you will drill a test well in the NW/4 NE/4 of Section 28, T-42-S, R-26-E. You have indicated terrain and other conditions make it desirable to drill this well at a location 335 feet from the North line and 1326 feet from the East line of said section. We have no objections to such a location offsetting our Navajo Tribal Lease provided you can obtain approval from the State Conservation Commission for said irregular location.

Very truly yours,

PAN AMERICAN PETROLEUM CORPORATION
J. W. Durkee, District Landman

By: 
Jack E. Blankenship

JEB:sb

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- A plug shall be placed at or near the surface of the ground in each hole.
- The interval between plugs shall be filled with heavy mud-laden fluid.
- The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan
Lease Name Navajo Well No. 1 Sec. 28 Twp. 42S R. 26E
Date well was plugged: April 30, , 19 63

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

6146' to 6000'	146'	43 sx. cement
5950' to 5850'	100'	30 " "
3050' to 2950'	100'	30 " "
50' inside & 50' outside of 8-5/8" casing (100')		30 " "
Pipe left in hole: 110' of 13-3/8" cemented with 150 sx.		
600' of 8-5/8" cemented with 150 sx.		
Well is capped with 13-3/8" cap with 4" valve in top of cap.		
Operator <u>Edward Mike Davis-by/Emmilio</u> E. N. Mills		
Address <u>1810 First National Bank Bldg.</u> <u>Denver 2, Colorado</u>		

AFFIDAVIT

STATE OF ~~UTAH~~ COLORADO

COUNTY OF DENVER

Before me, the undersigned authority on this day personally appeared EDGAR N. MILLS, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 9th day of May, 19 63.

My Commission Expires: April 6, 1965

Elizabeth S. Roberts.
NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

Send
NIP
fill
2-10

PMB

PAUL R. BUEHLER
PETROLEUM GEOLOGIST
2775 GRABAPPLE RD.
GOLDEN, COLORADO
PHONE CR 9-4322
May 2, 1963

Tiger Oil Co.
1816 First National Bank Bldg.
Denver, Colorado

Gentlemen:

Enclosed herewith are a descriptive sample log, chronological log, bit record, mud record, straight hole test record and plugging procedure from your No. 1 Navajo, San Juan County, Utah. The formations penetrated and other data are as follows:

TIGER OIL COMPANY NO. 1 - NAVAJO
NW 22 Sec. 28; T41N; R10E
San Juan County, Utah

Elev : 4879' grid; 4891' K.B.
Comm : April 8, 1963
Comp : April 30, 1963
Contr: Mtn States Drilling Co., Rig #6
Log : 13 3/8" = 119'
8 5/8" = 1505'
Mud : Chem Gel - Oil Emulsion
Hole Size: 7 7/8"

		Schluem	Sample
Top	Chinle	1400'	
"	Shinarump	2645'	
"	Moenkopi	2830'	
"	DeChelly	3030'	
"	Cogan Rock	3241'	3230'
"	Burnson	4918'	4915'
"	Upper Lamy	5018'	5015'
"	Lower Lamy	5906'	5903'
"	Paradox shale	5969'	5955'
"	Desert Creek zone	6023'	6020'
T.D.		6146'	6140'

Schlumberger depth was 6' deeper than driller at total depth.

No cores were cut and no drill stem tests were taken on the No. 1 Navajo. The sonic log indicated about 37' of porosity in the Lower Lamy Zone from 5914 to 5954' with about 3' tight through this interval. During the drilling of this zone, the Lower Lamy porosity was encountered at 5911' and ended at 5950' driller's depth. The average drilling time for this 39' was 4 minutes to the foot which does not indicate porosity as good as was encountered in the Navajo D-1-X or in the Navajo-Hemululu wells. Only traces of porosity were noted in the samples and only very weak oil shows in the lower 10 feet of the Lamy porosity were noted, however sample quality was not good.

Tiger Oil Co.,

No. 1 - Navajo

Page 2

Subsequent Schlumberger log calculations indicated that the zone of porosity was from 55% to 90% water saturated and had about $4 \frac{1}{2}\%$ to $6 \frac{1}{2}\%$ porosity.

Since the No. 1 Navajo was low structurally and contained no commercial shows, no further tests were made and the hole was plugged and abandoned.

Very truly yours,

Paul R. Buehler
Paul R. Buehler,
Geologist

PRA/j

SAMPLE DESCRIPTIONS

Samples examined and logged by Paul R. Bashler,
geologist on location.

- 10- 90 Sand, m.g. wh-tan, friable, drills up free.
- 490 Samples missing.
- 490- 580 Sand wh, m.g. friable & sh, grn.
- 650 Sand as above & sh, grn & sh, choc brn.
- 710 Ss, wh, m.g. loose, friable.

TOP NAVAJO 737'

- 740 Ss, pak, m.g.-f.g. sr.
- 1010 Ss, pak, m.g.-f.g. sr, friable.
- 1130 Ss, pak as above w/ltl sh, choc brn.

TOP WINGATE 1240'

- 1280 Sh, pak & sh, brn w/ltl ss as above.
- 1340 Ss, wh, f.g.-v.f.g. friable.
- 1520 Ss, wh, f.g.-m.g. friable grading to ss, pak.
- 1580 Ss, pak, f.g. dns.
- 1590 Cement

TOP CHINLE 1600'

- 1690 Cement w/ltl ss, f.g. pak friable.
- 2000 Cement w/ltl sh, pak, soft, gypsiferous.
- 2100 Sh, pak, soft, gypsiferous.
- 2200 Sh, pak, slty.
- 2300 Sh, pak, slty, slt gypsiferous.
- 2400 Sh, pak, slty.
- 2500 Same.
- 2600 Sh, pak, slty.

TOP SHINARUMP 2645'

- 2650 Sh, pak, some slt mottled.
- 2700 Sh, pak & sh, lav. Ltl nodular ls.
- 2800 Sh, red & lav w/some mottled sh & ltl nodular ls.

TOP MOENKOPI 2830'

- 2890 Same.
- 2900 Sh, gry, gry-grn, ltl coal.
- 3000 Sh, gry & grn-grn.
- 3020 Sh, gry & sh, gry-grn.

TOP DECHALLY 3030'

- 3060 Sh as above; Ltl ss, m.g. dns, angular, wh, gbsic
- 3080 Ss, m.g.-crs.g. wh, gbsic.
- 3110 Ss, m.g.-crs.g. wh-pak, friable (drills up free).

3110-3200 ss. m.g., pak-orange, friable, loose, rounded.

TOP ORGAN ROCK 3241'

- 3250 ss as above.
- 3300 Sh, red, slty to sltat, pak.
- 3500 Sh, red, slty.
- 3700 Sh, red, slty.
- 3900 Sh, red, slty.
- 4000 Sh, red slty, w/trace anhydrite.
- 4100 Sh, red slty w/trace anhydrite.
- 4200 Same.
- 4300 Sh, red, slty.
- 4400 Sh, red, slty.
- 4540 Sh, red, slty.
- 4580 Sh, red, slty.
- 4600 Sh, red, slty, mica w/lit anky.
- 4650 Sh, red, slty.
- 4700 Same.
- 4750 Sh, red, slty.
- 4800 Sh, red, slty.
- 4820 Same.
- 4840 Sh, red, slty w/tr anky.
- 4850 Sh, red-brn, slty, mica.
- 4900 Sh, gry & sh, red.
- 4920 Sh, red w/lit sh, gry.
- 4930 Sh, red w/lit sh, gry.

TOP HERMOSA 4918'

- 4940 ls, crm, f. xln, chalky to sub litho.
- 4950 Sh, red & sh, gry w/traces ls as above.
- 4980 ls, crm-tan, f. xln w/lit chert, tan.
- 5000 Sh, red & sh, gry w/traces ls as above.
- 5010 ls, tan-crm, n. xln, fragmented.
- 5080 Sh, red & sh, gry w/lit ls as above.
- 5100 Sh, red & sh, gry.
- 5150 Sh, red & sh, gry.
- 5160 Sh, red & sh, gry.
- 5170 ls, crm-tan, f. xln, v. arenaceous.
- 5200 Sh, red & sh, gry.
- 5230 ls, crm-wh, f. xln, v. arenaceous to ss, crm-wh, f.g., v. calc.
- 5240 Sh, gry & sh, red.
- 5250 Sh, gry & sh, red (poor sample).
- 5270 Sh, gry & sh, red, Tr ls, crm, f. xln, dns.
- 5280 ls, crm-tan, f. xln, v. arenaceous; Lt chert, tan.
- 5300 ls, tan, f. xln, dns w/lit chert, tan.
- 5330 Sh, red & sh, gry w/lit ls as above.
- 5350 Sh, red & sh, gry-drk gry, Tr ls as above.
- 5400 ls, crm-tan, v. argil & sh, gry & sh, red.
- 5430 ls, crm-tan, f. xln, dns.
- 5480 Sh, red & sh, gry.
- 5490 ls, crm-tan, f. xln, dns.
- 5500 Sh, red & sh, gry.

- 5500-5600 Sh, red & sh, gry; Tr ls, crm, wh, f. xln.
 -5630 Sh, red & sh, gry.
 -5690 Sh, red & sh, gry. Tr ls, crm-wh, f. xln.
 -5700 Ls, tan, f. xln, dns.
 -5710 (Poor sample) Sh, gry w/ltl ls.
 -5750 Ls, tan-orm, f. xln & sh, gry-drk gry.
 -5800 Ls, gry-orm, f. xln-m. xln.
 -5820 Ls, gry-orm, f. xln.

TOP UPPER ISMAY 5818' Schlum

- 5830 Sh, gry-drk gry-blk & ls as above.
 -5840 Ls, tan-orm, f. xln & sh, blk.
 -5850 Ls, crm, m. xln w/consid chert, wh & tan.
 -5860 Ls, crm, m. xln.
 -5865 Sh, red & sh, gry - after trip.
 -5885 Ls, crm-tan, f. xln w/consid red sh, cavings.
 -5895 Same.
 -5900 Sh, gry-drk gry w/ltl ls, crm-tan, f. xln, dns.

TOP LOWER ISMAY 5906' Schlum

- 5910 Same.
 -5925 Ls, tan-brn, crs xln-m. xln, foss. No por. No show.
 -5926 (Circ 15 min) Ls, tan-brn, crs xln-m. xln, foss. No por. No show.
 -5926 (Circ 30 min) Ls, crm-tan, m. xln. No por. No show.
 -5926 (Circ 45 min) Ls, crm-tan, m. xln. No por. No show.
 -5926 (Circ 60 min) Ls, crm-tan, m. f. xln. No por. No show.
 -5935 Ls, crm-wh, f. xln. No por. No show.
 -5940 Same.
 -5941 (Circ 1 hr) Ls, f. xln, wh. Tr v. spotty yellow fluor
 & Tr pin point por.
 -5945 Ls, wh, f. xln.
 -5955 Same.

TOP PARADOX Sh 5962 Schlum

- 5965 Sh, red & gry w/ltl ls, crm-tan, dns.
 -5985 Sh, blk, sooty.
 -6005 Sh, blk, sooty
 -6030 Sh, blk, sooty.

TOP DESERT CREEK zone 6025 Schlum

- 6035 Sh, blk, sooty w/sltst, gry, dns, silic.
 -6045 Sltst, gry, dns, silic w/tr ls, tan-brn, dolomitie.
 -6050 Anhy, wh, soft (washes out of samples).
 -6055 Dolo, tan-brn, f. xln, v. argillaceous. No por. No show.
 -6065 Dolo, tan-brn, f. xln, dns, argillaceous.
 -6080 Dolo, tan-brn, f. xln, dns w/consid tan chert & sh, drk brn, silic.
 -6115 Anhy, wh, soft (washes out of samples).
 -6125 Sh, tan-buff, calc & dolo, f. xln, dns, argil.
 -6135 Same.
 -6140 Sh, gry, silic & dolo.
 -6140 (Circ 2 hrs) Same.
 T.D. 6140' Driller; 6146' Schlum.

Tiger Oil Co.

No. 1 Navajo

San Juan Co., Utah

CHRONOLOGICAL LOG

April 6	Rigging up.
April 7	Rigging up. Drill Rat hole.
April 8	Drig Rat hole. Spud @ 3:45 a.m. Drig 12 1/4" hole Ran 12 1/4" hole to 17 1/4". Drilling 0 to 112'.
April 9	Ran 13 3/8" csg set @ 110' w/150 szs 2% CaCl. Plug down @ 3:00 a.m. W.O.G.
April 10	Drig 112' to 1158'. Drig 11" hole. Water @ 990'.
April 11	Drig 11" hole 1158 to 1585'. Ran 53 jts 24# 8 5/8" csg. set @ 1585' K.B. w/150 szs. 2% CaCl. Plug down @ 6:00 p.m. 1000# pressure, O.K.
April 12	W.O.G. Drig 1585 to 2026'.
April 13	Drig 2026 to 2558
April 14	Drig 2558 to 3114'.
April 15	Drig 3114 to 3480'.
April 16	Drig 3480 to 3765'.
April 17	Drig 3765 to 4015'.
April 18	Drig 4015 to 4295'.
April 19	Drig 4295 to 4588'.
April 20	Drig 4588 to 4849'. Strap pipe on trip @ 4733'. O.K.
April 21	Drig 4849 to 5020'.
April 22	Drig 5020 to 5184'.
April 23	Drig 5184 to 5318'.
April 24	Drig 5318 to 5428'.
April 25	Drig 5428 to 5580'.
April 26	Drig 5580 to 5755'.
April 27	Drig 5755 to 5907'.
April 28	Drig 5907 to 5957'. Trip @ 7:30 a.m. & wait on tail shaft on No. 2 motor.
April 29	Wait on tail shaft. 10:00 a.m. began to drill. Drig 5957 to 6077'.
April 30	Drig 6077 to 6140' T.L. Ran Schlumberger GR-Sonic & Induction E.S. Logs.
May 1	Plugged and abandoned.

MAY 10 1983

BIT RECORD

1.	12 1/4"	Smith	DT2G	0-112		
1.	17 1/4"	Reed	H.O.	0-112		
2.	11 "	Smith	DT2G	112-735	623'	16 1/4 hrs.
3.	11 "	HTC	OSC1G	735-1585'	850'	15 3/4 "
4.	7 7/8"	"	C3CJ	1585-2085'	500'	11 1/2 "
5.	"	Smith	DT2G	2085-2497'	412'	11 3/4 "
6.	"	HTC	C1CJ	2497-2745'	248'	9 1/2 "
7.	"	Smith	DT2G	2745-3114'	369'	11 1/2 "
8.	"	"	"	3114-3364'	250'	8 1/2 "
9.	"	HTC	OSC1G	3364-3480'	116'	7 1/2 "
10	"	Smith	K2F	3480-3664'	184'	10 1/4 "
11	"	HTC	C1C	3664-3848'	184'	11 1/4 "
12	"	Smith	K2F	3848-4015'	167'	11 1/2 "
13	"	"	DT2G	4015-4173'	158'	10 1/2 "
14	"	HTC	OSC	4173-4377'	204'	13 1/2 "
15	"	"	"	4377-4588'	211'	11 1/4 "
16	"	"	OWV	4588-4733'	145'	10 1/4 "
17	"	"	OWL	4733-4878'	145'	9 3/4 "
18	"	See	M4LJ	4878-4981'	103'	9 "
19	"	HTC	OWC	4981-5090'	109'	9 3/4 "
20	"	See	M4LJ	5090-5184'	74'	9 1/2 "
21	"	HTC	OWL	5184-5271'	87'	12 1/4 "
22	"	Smith	T-2	5271-5339'	68'	7 1/4 "
23	"	Smith	L-4	5339-5428'	89'	13 3/4 "
24	"	HTC	OWV	5428-5510'	82'	9 1/2 "
25	"	Smith	SV2	5510-5624'	114'	11 "
26	"	Smith	SV2	5624-5735'	131'	12 "
27	"	See	M4N	5735-5859'	104'	10 3/4 "
28	"	Smith	T-2	5859-5957'	98'	10 3/4 "
29	"	Smith	T-2	5957-6140'	183'	22 1/2 "

Tiger Oil Co.

No. 1 Navajo

San Juan Co., Utah

MUD RECORD

Date	Depth	Wt	Vis	Gels	Wtr loss	P.H.	Cake	Sand
April 13	2290'	8.4	30	---	30	8	2	Gr.
April 14	2673'	8.8	34	2-3	18	10.5	2	Tr.
April 15	3392'	9.4	38	4-7	9.2	10.5	2	Tr.
April 16	3653'	9.9	38	5-15	8.6	10.5	2	1/2
April 17	3875'	10	44	7-18	9.2	10.5	2	3/4
April 18	4130'	10	47	10-15	12.0	10.5	2	1
April 19	4409'	11	45	15-20	18.0	9.0	2	1 1/2
April 20	4733'	9.9	39	7-15	15.0	11.0	2	1
April 21	4960'	10.3	47	8-13	6.2	11.0	2	1
April 22	5090'	9.9	38	7-12	9.6	11.0	2	3/4
April 23	5255'	10.3	47	8-13	6.2	10.5	2	3/4
April 24	5390'	10.3	47	5-10	6.2	10.5	2	Tr.
April 25	5489'	10.4	47	5-10	6.0	10.0	2	Tr.
April 26	5650'	10.1	38	4-8	6.2	10.5	2	N11
April 27	5859'	10.1	38	5-8	6.0	10.5	2	N11
April 28	5985'	10.3	48	---	---	---	-	---
April 29	5992'	10.3	45	3-15	3.8	10.5	2	N11

STRAIGHT HOLE SURVEYS

April 8	85'	3/4°	April 14	3100'	3/4°
April 10	512'	"	April 15	3480'	1/2
April 10	1005'	"	April 17	3848'	1/4
April 11	1570'	1 3/4	April 19	4588'	1/2
April 13	2085'	1 1/2	April 22	5090'	1/2
April 13	2497'	1 1/2	April 25	5500'	3/4

PLUGGING PROCEDURE

1. 6146 up to 6000' 146' 45 sxs Across Desert Creek
2. 5950 up to 5850' 100' 30 sxs Across Ismay
3. 3050 up to 2950' 100' 30 sxs Across DeChelly
4. 50' in and 50' out of 8 5/8" csg cut 100' 35 sxs In 8 5/8" Csg cut.

A 13" collar with 13" nipple having a 4" swedge and 4" valve welded to a plate on the 13" nipple was placed on top of the 13 3/8" surface casing.

Procedure approved verbally by Mr. John Ward, U.S.G.S. ~~Washington~~ ^{Albuquerque}, N. Mexico
10:30 p.m., April 30, 1963.

7410

The Navajo Tribe
Oil & Gas Department
Box 817
Shiprock, New Mexico

August 1, 1963

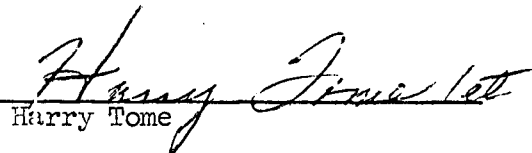
Mr. Edgar N. Mills
Tiger Oil Company
1810 First National Bank Bldg.
Denver 2, Colorado

Dear Mr. Mills:

Inspection on Navajo #1 well in NW NE Section 28,
T.42S, R.26E., San Juan County, Utah has been made and
found that the location and pit has been restored to
normal.

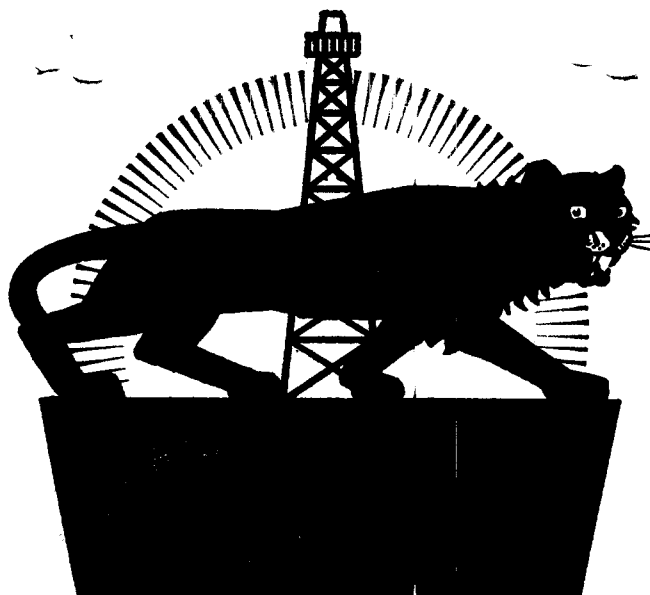
We appreciated your effect in this matter.

Sincerely yours,


Harry Tome

HT:et

12.



August 7, 1963

Utah Oil and Gas Commission
310 New House Building
Salt Lake 11, Utah

Attention: Mr. Cleon B. Feight

Re: Navajo #1
NW NE Section 28
T-42S, R-26E
San Juan County, Utah

Gentlemen:

Tiger Oil Company has now cleaned up the location on the above captioned well and installed the well marker. A letter of verification from the Navajo Tribe is attached.

Should the State require any additional forms, other than those filed, would you kindly mail them to me for completion?

Thank you for your past cooperation.

Very truly yours,

Edgar N. Mills
EDGAR N. MILLS
Manager of Production

ENM:bc
Enc.